Living Lab unIT-e²: Lead project for optimized grid integration of electromobility

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23.05.2023

on the basis of a decisior ov the German Bundestag

E-WORLD, ESSEN

supported by

Federal Ministr

Research creates knowledge – knowledge creates practice



68 Experts

Support young and talented researchers.

74

Years of Experience

Transformation for society, politics and economy.

>1400

Projects & References

Independent scientific assessments.

FfE

Overlapping Issues of Energy & Automotive Industry

Need for collaboration and innovative concepts for optimized integration of electromobility



unIT-e² - Living Lab for Integrated E-Mobility

Key Data and Project Objective

FUNDED IN:

Elektro-Mobil funding program of the German Federal Ministry for Economics and Climate Action (BMWK)

DURATION:

08.2021 - 07.2024

LEAD:

FfE Munich

CONSORTIUM:

31 partners

Our claim: We mobilize the digital energy transition

- Technological and process-related upgrading of the value chain from electric vehicles to charging infrastructure to customers, energy markets and power grids
- Harmonization of energy industry and grid requirements with the business models of electromobility and the needs of customer

Three focal points: Symbiosis of science-based conceptualization & field demonstration

- Conceptual development of intelligent charging concepts and energy/grid management processes
- User orientation & participation approaches for customer-oriented concepts & products
- Intensification of the living-lab approach for continuous cooperation/transfer between concept and real operation



INFORMATION: UNIT-E2.DE

Cluster structure: Science, concept and demonstration

Solution diversity and competition of concepts inside the project





Result Thesis 1: Variety of possible Use Cases

Classification	sun <mark>E</mark>	h a r m o n E	heav <mark>E</mark>	cit <mark>E</mark> life	INCENTIVE SIGNAL
Self- optimization	PV self-consumption optimization $\widehat{\ } \rightarrow \underline{\ }$	PV self-consumption optimization $ \rightarrow \mathbb{B} \leftrightarrows$		Building management with competing constraints from grid side $\blacksquare \rightarrow \square$	LOCAL/ ON SITE
Emission optimization	GHG-optimized electricity procurement $ \rightarrow \mathbb{D}$	Peak-Shaving $\widehat{\ } \rightarrow \widehat{\ } \Rightarrow$ $\widehat{\ } \rightarrow \widehat{\ } \Rightarrow$	CO2-optimized charging in the neighborhood/ property $\square \rightarrow \square$		
Market orientation	Market-oriented flexibilityvia price incentives $\widehat{\ } \rightarrow \underline{\ }$	Market (& grid) $ \rightarrow \Longrightarrow$ serving flexibility $\widehat{\blacksquare} \rightarrow \Longrightarrow$	CO2-optimized charging of a vehicle fleet $\square \rightarrow \square$	Market optimization (= dynamic tariffs) $\land \rightarrow \square$	ELECTR MARK
	Market-oriented flexibility via marketing success $ \rightarrow $		Adaptation of the charging $ \rightarrow $ behavior through price $ \rightarrow $ signals		
Indirect grid specification	Grid-serving flexibility via price incentives $ \rightarrow $		Adaptation of charging behavior through qualitative incentives $\widehat{\begin{array}{c} \rightarrow & \square \\ \blacksquare & \rightarrow & \square \\ \blacksquare & \rightarrow & \blacksquare \\ \blacksquare & \blacksquare &$	P_{LIM} Power specification $\land \rightarrow \square$	YSTEM
Direct grid specification	Regulatory-defined grid- serving control $\widehat{\ } \rightarrow \mathbb{D}$	Regulatory-defined grid-serving Flexibility	Adaptation of the charging behavior $\widehat{\blacksquare} \rightarrow \widehat{\blacksquare}$ through direct control $\overrightarrow{\blacksquare} \rightarrow \widehat{\blacksquare}$	at the GCP $\blacksquare \rightarrow \square$ ANB measurements in the	GRID/ S
fficient network operation				of low-voltage grid	
System	Reactive power provision		the intelligent local substation		
service	System services (primary control power (FCR)) $ \rightarrow \mathbb{B}$	System services (redispatch) $ \rightarrow \mathbb{B}$		System services (FRR) $\begin{pmatrix} \uparrow & \neg & \square \\ \blacksquare & \neg & \square \end{pmatrix}$	
Place of flexibility: 🏠 Home 🖩 Workplace, neighborhood, 📑 Public Power Flow EV: → 🖹 unidirectional 🖹 与 bidirectional → 🖺 与 uni- und bidirectional					

Results Thesis 2: System Architecture as Basis for technical and procedural Implementation



DETAILED VERSION UNDER SYSARC.FFE.DE

Results

- Digital upgrading of the grid and customer infrastructure (e.g. grid assets, EMS, SMGW) as the basis for use cases for network and market
- Many degrees of freedom in technical and procedural implementation
- Partly open role definition and open technical specifications
- Variety of interfaces requires standards-based solutions to ensure interoperability



Insights in the Cluster Harmon-E

Information on the field trials

At the commercial/workplace



- 10 charging points & Mercedes-BEV at Wernsing in Essen (Oldb)
- Users with frequent presence at the charging point
- Market-optimized charging in compliance with grid restrictions
- Scientific evaluations of measurement data (e.g. improvement of forecast accuracies)



On the private home

- BEVs & charging stations for intelligent charging control in private homes for 20 private users
- Focus: Performance adjustment in the event of network bottlenecks
- In addition: Test in EFH with further controllable systems (flexibilities)
- Accompanying scientific research, e.g. customer benefits









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Reallabor für verNETZte E-Mobilität

The expansion of the digital infrastructure (network & customer) is the basis for the grid-friendly control of flexible producers and consumers.



The digital infrastructure enables

- to harmonize grid-friendly and market-oriented use cases.

- reduce control interventions by forecasting grid conditions.



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Reallabor für verNETZte E-Mobilität

We need to test standards along the entire chain of effects in order to integrate components interchangeably and maximize customer convenience.





A first conclusion

Findings after 1.5 years of unIT-e²



System integration of electromobility into the energy system

Many stakeholders with a wide variety of requirements in a complex environment require a structured process for harmonization and concretization







Cluster structure for solution diversity and competition of concepts

But: Difficult consolidation, synthesis and standardization as large construction sites for the second half of the project + close cooperation with related projects

unIT-e² Evolution Path

More than a Research Project





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